User Manual of KWT Series





Kowint Energy(Shenzhen) Co.,Ltd

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KOWINT

Established in 2014, KOWINT ENERGY is a high-tech enterprise focusing on the R&D, design, production, and sales of lithium battery energy storage systems, BMS, EMS, and lithium battery modules.

We have continuous independent innovation capabilities, excellent lithium battery module development & design abilities, and advanced manufacturing technology. Our products have passed UL, CE, ROHS, TUV, PSE, and other related certifications. Our factory has passed ISO9001 and ISO14000 system certifications.

Our products are designed to meet the needs of a wide range of applications, from residential and commercial buildings to industrial facilities and utility-scale projects. Whether you're looking to reduce your energy bills, increase your energy independence, or support your sustainability goals, KOWINT has the right solution for you.



MAIN BUSINESS







C&I Solution



UPS Solution



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1.Safety

1.1. Safety Instructions

For safety reasons, installers are responsible for familiarizing themselves with the contents of this manual and all warnings before performing installation.

1.1.1. General Safety Precautions



WARNING!

Please don't crush or impact the battery, and always dispose it according to the safety regulation.

Observe the following precautions:

Risks of explosion

Do not subject the battery to strong impacts. Do not crush or puncture the battery. Do not dispose of the battery in a fire.

• Risks of fire

Do not expose the battery to temperatures in excess of 55°C. Do not place the battery near a heat source, such as a fireplace. Do not expose the battery to direct sunlight.

Do not allow the battery connectors to touch conductive objects such as wires.

• Risks of electric shock

Do not disassemble the battery.

Do not touch the battery with wet hands.

Do not expose the battery to moisture or liquids. Keep the battery away from children and animals.

Risks of damage to the battery

Do not allow the battery to get in contact with liquids. Do not subject the battery to high pressures.

Do not place any objects on top of the battery.

CAUTION!

If the battery is not installed within three month since the battery arrived, the battery should be perform the maintenance charge operation, the target is keep the SOC not less than 50%.

1.2. Response to Emergency Situations

1.2.1. Leaking Batteries

If the battery leaks electrolyte which is corrosive, avoid contact with the leaking liquid or gas. Direct contact may lead to skin irritation or chemical burns. If one is exposed to the leaked substance, do

these actions:

Accidental inhalation of harmful substances: Evacuate people from the contaminated area and seek medical attention immediately.

Eye contact: Rinse eyes with flowing water for 15 minutes and seek medical attention immediately.

Dermal contact: Wash the affected area thoroughly with soap and water and seek medical attention immediately.

Ingestion: Induce vomiting and seek medical attention immediately.

1.2.2. Fire

In case of a fire, make sure an ABC or carbon dioxide extinguisher is nearby.



WARNING!

The battery pack may catch fire when heated above 150°C.

If a fire breaks out at where the battery is installed, do these actions:

- 1. Extinguish the fire before the battery catches fire.
- 2. If the battery has caught fire, do not try to extinguish the fire. Evacuate people immediately.

WARNING!

If the battery catches fire, it will produce noxious and poisonous gases. Do not approach.

1.2.3. Wet Batteries and Damaged Batteries

If the battery is wet or submerged in water, do not try to access it.

If the battery seems to be damaged, they are not fit for use and may pose a danger to people or property.

Please pack the battery in its original container, and then return it to your distributor.



Damaged batteries may leak electrolyte or produce flammable gas. If you suspect such damage, immediately contact your distributor for advice and support.

1.3. Qualified Installer



WARNING!

All operations of S40K relating to electrical connection and installation must be carried out by qualified person.

A skilled worker is defined as a trained and qualified electrician or installer who has all the following skills and experience:

Knowledge of the functional principles and operation of on-grid systems

Knowledge of the dangers and risks associated with installing and using electrical devices and acceptable mitigation methods.

Knowledge of the installation of electrical devices

Knowledge of and adherence to this manual and all safety precautions and best practices

2. Product Introduction

2.1. Product Overview

The S40K series product is a 48V/51.2V lithium iron phosphate battery storage system independently developed by Kowint Energy (Shenzhen)Co.,Ltd., The rated voltage of the system is 48V/51.2V, and the maximum Output power can reach to 15kW. The parallel connection of multi systems is supported.

2.2. Product Architecture

2.2.1. Product Overview



Table 1: Architecture introduce

No.	ltems	Instructions		
1	WIFI Interface	WIFI Antenna Interface		
2	Bracket	Wall mount Bracket*2		
3	Power Button	Power Button		
4	Display Screen	The system monitor display screen		
5	Interface cover	Interface panel cover		

2.2.2. Module design

The S40K Battery Energy Storage System modularity was defined in order to realize the best compromise between the following constraints:

- Flexible growth from 4.8kWh/5.12kWh to 28.8kWh/30.72kWh.
- High reliability and ease of maintenance.
- Maximize the power output.

The S40K is based on the following Modules:

Battery Base Module (BBM) is responsible for the base function of the S40K.

Battery Module (BM) storage the energy.

Main Control Module (MCM) integrated the BMS and communication function, is responsible for the battery system management and communication with the other S40K system and inverter.

2.2.3. Battery Base Module

The Battery Base Module is an empty module, it's designed for the system's base.



Table2: Battery Base Module Parameters

No.	Items	Parameters
1	Model	S40K-Base
2	Weight (Approx.)	10kg
3	Dimensions (W*D*H)	635*268*184±2mm

2.2.4. Battery Module

The Battery Module is composed of 48V/51.2V Battery pack and BMS, each Battery Module can support 4.8kWh/5.12kWh energy.



Table3: Battery Module Parameters

No.	Items	Parameters			
1	Model	S40K-SS/ S40K-SSW S40K-ST/ S40K-STW			
2	Cell Configuration	15S1P	16S1P		
3	Nominal Capacity	100Ah	100Ah		
4	Nominal Energy	4800Wh	5120Wh		
5	Weight (Approx.)	49Kg	51Kg		
6	Dimensions (W*D*H)	606*268*237±2mm	606*268*237±2mm		

2.2.5. Main Control Module



Table4: Main Control Module Parameters

No.	Items	Parameters
1	Model	СМ300-S40К
2	Operation Voltage Range	36V~60V
3	Maximum Operation Current	300A
4	Communication	CAN、RS485、Wi-Fi
5	Weight (Approx.)	20.5kg
6	Dimensions (W*D*H)	645*268*211±2mm

2.2.6. Screen



Warning Code (Sign like " Δ ")

Warning code 400 is available for all-in-one

No.	Warning codes	Instructions
1	101	Battery cell undervoltage protection
2	102	Charge overcurrent protection
3	103	Discharge overcurrent protection
4	104	Excessive charge temp protection
5	105	Excessive discharge temp protection
6	106	Low charge temp protection
7	107	Low discharge temp protection
8	108	Excessive ambient temp protection
9	109	Excessive voltage differnce protection
10	110	High relay temp protetction
11	111	Copper bar overtemp protection
12	112	Low insulation resistance portection
13	113	Low total voltage protection
14	114	Low ambient temp protection
15	115	Mos overtemp protection
16	400	Pack disconnect

Error Code	(Sign	like	"ERR")
------------	-------	------	--------

No.	Error codes	Instructions
1	200	Discharge relay fault
2	201	Charge relay fault
3	202	Battery cell fault
4	203	NTC fault
5	204	Current sensor fault
6	205	Pack disconnect fault
7	206	Short circuit protection
8	207	Internal total pressure check failure
9	208	Heating fault
10	209	Module address conflict
11	210	Master address conflict
12	211	Charge mos fault
13	212	Discharge mos fault
14	213	Addressing failure
15	214	Precharge fault
16	215	Cluster disconnect
17	216	Battery reverse connected fault
18	217	External total pressure check failure
19	218	Address non-1
20	219	Address Loss
21	220	Pack disconnect
22	230	Master disconnect fault
23	300	Battery cell undervoltage safety lock
24	301	Battery cell overvoltage safety lock
25	302	High charge temp safety lock
26	303	Low charge temp safety lock
27	304	High discharge temp safety lock
28	305	Low discharge temp safety lock
29	306	Charge overcurrent safety lock
30	307	Discharge overcurrent safety lock

2.2.7. Interface Panel Description

The Interface panel at the right side of the MCM (Main Control Module).



Table5: Interface panel introduce.

No.	ltems	Instructions		
1	Invert.Set	Inverter communication match select switch		
2	USB	USB connection Port		
3	Addr.Set	Address Dial Switch		
4	LED COMM.	LED communication Port		
5	INV COMM.	Inverter RS485/CAN communication port		
6	Function.Set	The Battery role setting switch		
7	-	Power cathode		
8	GND	Grounding connection		
9	Link-A	Multi-device parallel connection		
10	Link-B	Multi-device parallel connection		
11	COM.	CAN communication connection		
12	RS485	Communication connection		
13	INV	Inverter RS485/CAN communication port		
14	Debug	Debug port		
15	+	Power anode		

2.3. Benefits

- Extreme safety --- lithium iron phosphate battery, long life.
- High performance---a single system supports 15kW load.
- Data Visualization ---large screen display, the running status is clear at a glance.
- Easy installation---stacked design, the system automatically recognizes the module.
- Excellent scalability --- 4~6 modules in a single system can be flexibly configured, and 15 systems can be connected in parallel.
- High operability ---multi-system parallel, one-key switch.
- High maintainability --- support cloud monitoring and cloud upgrade (optional).
- Strong adaptability---outdoor design, suitable for installation in outdoor environment.
- High compatibility---matching test with mainstream energy storage system inverter.

2.4. Specification 1

Table6: product parameters 1

No Items Parameters									
	Model		S4001-ST/	S4002-ST/	S4003-ST/	S4004-ST/	S4005-ST/	S4006-ST/	
1			S4001-STW	S4002-STW	S4003-STW	S4004-STW	S4005-STW	S4006-STW	
2	Main	Control Module		1	CM30	0-S40K			
3	Batte	ery Module Type			S40K-ST/	S40K-STW			
4	Battery	Module Chemistry			LiFe	PO4			
5	Batte	ery Module QTY	1	2	3	4	5	6	
6	Nomi	nal Capacity (Ah)	100	200	300	400	500	600	
7	Nomi	nal Energy(kWh)	5.12	10.24	15.36	20.48	25.6	30.72	
8		NEC	5.12	10.24	15.36	20.48	25.6	30.72	
	Maxir	num Continuous	_	10	45	45	45	45	
9	Discharg	e Rates (MCDR)(kW)	5	10	15	15	15	15	
		Nominal(V)			51	1.2			
		Recommend			F				
10) (alta a a	Charging(V)			50	0.8			
10	voitage	Max. Charging(V)			58	3.4			
		Discharge							
		Cut-off(V)		43.2					
		Max. Charging(A)	95	190	285	300	300	300	
11	Current	Max.	0.5	100	205	200	200	200	
		Discharging(A)	95	190	285	300	300	300	
		Peak for 10s(A)	100	200	330	350	350	350	
12	Weig	ht (Approx.) (Kg)	81.5	132.5	183.5	234.5	285.5	336.5	
		(), (), (), (), (), (), (), (), (), (),	645*632*26	645*869*26	645*1106*2	645*1343*2	645*1580*2	645*1817*2	
13	Dimens	sions (W*H*D) mm	8	8	68	68	68	68	
14	Heating	Film Resistance (Ω)		I	16 (-STW r	nodel only)	I	1	
15	Hea	ating film Start			5 (-STW m	odel only)			
	Ter	mperature (°C)							
16	Communication				CAN, RS4	185, Wi-Fi			
17		Cycle Life			≥6000 tim	ies @25°C			
18	3 Designed Calendar Life				≥10	years			
19	19 Safety Function		Over-cha	rge, Over-discha	arge, Over-curre	ent, Low/High-te	emperature, Lov	v-voltage,	
20	0 Darallal Canability			Mavir	num 15 units (R	ecommended 8	units)		
20	Charg	ing Temperature		IVIGAI					
21		Range(℃)			0~	50			
22	Discharging Temperature -20~50								

	Range(℃)		
23	Best Operating Temperature	15~35	
	Range(℃)		
24	Storage Temperature		
24	$Range(^{\circ}\mathbb{C})$	-20°55	
25	Best Storage Temperature	027	
25	Range(℃)	0~35	
26	Humidity(@RH)	10% -90%	
27	Altitude	0~2000m	

2.5. Specification 2

Table7: product parameters 2

No		ltems			Parar	neters			
			S4001-SS/	S4002-SS/	S4003-SS/	S4004-SS/	S4005-SS/	S4006-SS/	
1		Model	S4001-SSW	S4002-SSW	S4003-SSW	S4004-SSW	S4005-SSW	S4006-SSW	
2	Main	Control Module		•	CM30	0-S40K	•		
3	Batte	ry Module Type			S40K-SS/	S40K-SSW			
4	Battery	Module Chemistry			LiFe	PO4			
5	Batte	ery Module QTY	1	2	3	4	5	6	
6	Nomir	nal Capacity (Ah)	100	200	300	400	500	600	
7	Nominal Energy(kWh)		4.8	9.6	14.4	19.2	24	28.8	
8	NEC		5.12	10.24	15.36	20.48	25.6	30.72	
9	Maxim Discharge	num Continuous e Rates (MCDR)(kW)	4.8	9.6	14.4	15	15	15	
		Nominal(V)	48				1		
		Recommend							
10	Voltage	Charging(V)		53.25					
10		Max. Charging(V)		54.75					
		Discharge		40 F					
		Cut-off(V)			40				
		Max. Charging(A)	95	190	285	300	300	300	
11	Current	Max.	05	100	205	200	200	200	
	Current	Discharging(A)	33	190	285	5 500	500	300	
		Peak for 10s(A)	100	200	330	350	350	350	
12	Heating I	Film Resistance (Ω)			16 (-SSW r	model only)			
13 Heating film Start Temperature (°C)				5 (-SSW m	nodel only)				
14	Weigł	nt (Approx.) (Kg)	79.5	79.5 128.5 177.5 226.5 275.5 324.5					

15	Dimensions (W*H*D) mm	645*632*26 8	645*869*26 8	645*1106*2 68	645*1343*2 68	645*1580*2 68	645*1817*2 68
16	Communication			CAN, RS4	1 185, Wi-Fi		
17	Cycle Life			≥6000 tim	nes @25℃		
18	Designed Calendar Life			≥10	years		
19	Safety Function	Over-charge, Over-discharge, Over-current, Low/High-temperature, Low-voltage, Short-circuit Protections					
20	Parallel Capability		Maximum 15 units (Recommended 8 units)				
21	Charging Temperature Range(°C)	0~50					
22	Discharging Temperature Range(°C)	-20~50					
23	Best Operating Temperature Range(°C)	15~35					
24	Storage Temperature Range(℃)	-20~55					
25	Best Storage Temperature Range(℃)	0~35					
26	Humidity(@RH)	10% -90%					
27	Altitude			0~20)00m		

2.6. Installation Prerequisites

Make sure that the installation location meets the following conditions:

The building is designed to withstand earthquakes.

The location is far away from the sea, to avoid saline water and humid air.

The floor is flat and level.

There are no flammable or explosive materials nearby.

The ambient environment is shady and cool, and away from heat as well as direct sunlight.

The temperature and humidity stay at a constant level.

There is minimal dust and dirt in the area.

There is no corrosive gases present, including ammonia and acid vapor.

The ambient temperature is within the range from 0°C to 55°C, and the optimal ambient temperature is between 15°C and 35°C.

NOTE!

The S40K battery is rated at IP54 and thus can be installed outdoors as well as indoors. However, if installed outdoors, do not expose the battery directly to sunlight and moisture.

REAL PROPERTY

NOTE!

If the ambient temperature is beyond the operating range, the battery will stop operating to protect itself. The optimal temperature range for the battery to operate is from 15°C to 35°C. Frequent exposure to harsh temperatures may deteriorate the performance and lifetime of the battery.

2.7. Safety Prepare

Installation and maintenance personnel must operate according to applicable federal, state and local regulations as well as the industry standard.

The product installation personnel shall wear safety gears, etc. in order to avoid short circuit and personal injury.



2.9. Packaging Inspection

Check the battery packages to find the visible damages, any visible damages, such as cracks, please contact your dealer immediately.

2.10. Open Box

Open the battery package by cutting the packing tape, please check if the battery package and all relevant items are intact.

Check the package items on section 3.6, check the packing list carefully, if there's any item missing, please contact your distributer directly.

2.11. Packing List

2.11.1. Main Control







2.11.2. Battery



2.12. Battery Installs Steps

The battery physical installation including the **floor mounting** and the **wall mounting**. If the **BBM** (Battery Base Module) configure more than 3(include 3), the **wall mounting** is highly recommended for safety reason.

Step 1: Install the Battery on the floor.

• Put the Battery Base Module (BBM) to the install location refer to the following diagram.



• Use the BBM (Battery Base Module) as a template to mark the edge of the BBM and 4 hole positions of the BBM on the floor as the diagram.



- Remove the BBM, and Drill holes with \$\phi12\$ driller, make sure the holes are deep enough (at least 60mm for installing and tightening the expansion bolts).
- Install the expansion bolts into the floor, then put back the BBM as the marked edge, and tighten the screws.
- Install the BM (Battery Module) onto the BBM one by one and the MCM(Main Control Module) as the diagram.



- Adjust the hanging board as it's appropriate location as the following diagram.
- Use the current hanging boards as the templates to mark the hole position, then remove the MCM and use the paper or cloth to cover the BM, and drill holes with do driller, make sure the holes are deep enough (at least 60mm for installing and tightening the expansion bolts).



- install the expansion bolts into the wall, reinstall the MCM back to its position and tighten the screw to fix the S40K with the wall.
- Install the connection board between the BBM and the BM and install all the connection board one by one as following diagram.



Step 2: Uninstall the interface cover

After the Step 1 finished, the S40K battery was installed in location, uninstall the interface panel cover before start next step



Step 3: S40K Dial Switch setting

Set the Dial switch according to the role of the battery pack first.

A. Set the Function Set refer to the Function SET reference table.

Table 7: Function SET reference table

The Role of the Device	Function code	#1	#2	#3	#4	#5	#6
Single Mode	1	1	0	0	0	0	0
Parallel Mode Master Battery	3	1	1	0	0	0	0
Parallel Mode Middle Slave Battery	1	1	0	0	0	0	0
Parallel Mode Last Slave Battery	3	1	1	0	0	0	0

Exampel: When three devices are connected in parallel to Sol-ark inverter. (The inverter can set the first device only or all devices. The two way have no impact.)

The Role of the Device	Function	Address	Inverter		
Parallel Mode Master Battery					
Parallel Mode Middle Slave Battery					
Parallel Mode Last Slave Battery					

B. Set the Addr SET switch refer to the ADDR SET Reference table.



The Address Dial Switch used for Hardware address configure. ADD Switch: 6 ADD switches, "0" and "1", refer to picture right.

The settings will be active only after restart the battery. When the battery communicates with the inverter, the address of the battery pack must be set to 1, and the address of the parallel slave should be greater than 1.

When the battery is connected in parallel, cascading communication is required. Hardware address configuration is required for both the master battery and the slave battery, and the hardware address can be set by the dial switch on the board. The definition of the switch refers to the table 5.1.

C. Set the INV.set switch refer to the INV.set Reference table.

Code of this Dial Switch are used to match which brand of inverter is using. The definition of the switch refers to the table 5.2.

2.13. Cable Connection

2.13.1. Communication Cable Connection

• There are three holes on the MCB for the cable go through



For Power Cable -

- In Single Mode, just need to connect the communication cable from the **Invert.COM** port to the Inverter's Communication port.
- In parallel Mode, connect the communication cable from the Invert.COM port to the Inverter's Communication port. Connect the communication cable from the Master battery's "LINK-B" port to the next battery's "LINK-A" port one by one to create the communication chain, the following diagram show the connection.



Communication port

2.13.1.1. Positove/Negative

Tortion:12±1.2N.m Cable:UL1015,95mm²

2.13.1.2. LED COMM.

LED Communication Port

Port Definition	PIN Number	PIN Definition
	1	LCD_12V
	2	GND
	3	LCD_485A
	4	LCD_485B
1 2 3 4 5 6	5	CAN1H
	6	CAN1L

2.13.1.3. INV COMM.

The Inverter Communication Port: Communicate with inverter.

Port Definition	PIN Number	PIN Definition
	1	RS485_2B
	2	RS485_2A
	3	RS485_2GND
	4	CAN2L
1 2 3 4 5 6	5	CAN2H
	6	CAN2GND

2.13.1.4. LINK-A & LINK-B Interface

Multi-device parallel connection: The same RJ45 port, two RJ45 parallel. Comply with CAN protocol (baud rate: 500Kbps), used for parallel communication between batteries.

Port Definition	PIN Number	PIN Definition
12245670	1	CAN2L
12345678	2	CAN2H
	3	CAN2GND
	4	CAN2GND
	5	CAN2GND
	6	CAN2GND
	7	CAN2H
	8	CAN2L

2.13.1.5. COM.

The COM communication port: (RJ45 port) combined with RS232/RS485 protocol, for manufacturers or professional engineers debugging or service.

Port Definition		PIN Number	PIN Definition
12345678	12345670	1	RS232_RIN
	MILLING	2	RS232_OUT
		3	RS485_2B
ς Ουστιών Ρ			Reserved
		5	RS485_2A
		6	Reserved
		7	Reserved
		8	SGND

2.13.1.6. RS485

RS485 Communication Port:RS485 Interface.

Port Def	Port Definition		
12345678	12345670	1	RS485_2B
			RS485_2A
			RS485_2GND
ς Ματιμή Ρ			Reserved
		5	Reserved
		6	RS485_2GND
		7	Reserved
		8	Reserved

2.13.1.7. Invert COMM ---Communication with Inverter (RS485 & CAN)

Interface

Device supply Inverter communication connection: RS485 & CAN Interface. CAN/RS485 communication port: (RJ45 port) follow CAN protocol and RS485 protocol, for output batteries information, the battery uses this interface to communicate with external inverters.

Port Defi	nition	PIN Number	PIN Definition
12345678	12345679	1	RS485_2B
	MILLING	2	RS485_2A
		3	RS485_2GND
S COULDED P		4	CAN2GND
		5	CAN2GND
		6	RS485_2GND
		7	CAN2H
		8	CAN2L

2.13.1.8. Debug

The Debug interface comply with RJ45 and CAN protocol for manufactures or professional engineers

debugging or service.

Port Definition		PIN Number	PIN Definition
12345678	12345670	1	CAN1L
		2	CAN1H
		3	CAN1GND
S SOULLE P			BAT_SW-
		5	BAT_SW+
		6	CAN1GND
		7	BAT1_GND
		8	XUNZOUT+

2.13.2. Communication Switch Connection

Dial Switch Definition	Area Number	Area Definition
A	1	INV COM
	2	BAT COM
CAN RS485	3	CAN DIP switch
	4	RS485 DIP switch

The communication DIP switch is applied for both CAN and RS485 communication protocol of various inverter band. Each DIP switch has three level. Before any start-up, set CAN & RS485 DIP switch to NC, the middle of CAN high & low and RS485 A & B. If any update or conflict description of inverter PIN order and Kowint battery's, please contact Kowint FAE for further help.

2.13.3. Power Connection

Before connecting the power cable, make sure the inverter and all of the batteries in Power OFF status.

1: Remove the Power connector's cover



2: Connect the cable terminals to the power connector, and tight the screw.



3: Recover the cable connector cover.



4: Connect the power cables to the Inverter or the Combiner Box.

The default length of power cables are 1.5 meters, if the actual installation environment needs longer power cable, the customer can use the power connectors in the packing list to made the longer power cables.

5. Connect the power cable between the batteries.

- In Single mode, connect the Positive cable & Negative cables to the inverter's Positive Pole & Negative Pole.
- In Parallel mode, connect the Battery power cable's the Combiner Box.

2.13.4. Ground Wire Connection

The terminal point for GND connection is on the side of grooves as shown below: Cable size: 10AWG.

Connect the ground wire to the Ground terminal on the Base module right side, and tight the Nut with the Socket Nut wrenches. Connect the other side to the grounding.



2.14. Parallel(ALL-IN-ONE)

When the battery and MEGAREVO 12K inverter as All-in-one:

Inverter internal communication

Each dial code can be checked by corresponding chapter.

1. When there are multiple inverter in parallel:



Table 1: Dial code introduce

	Master	Slave 1	Slave 2
Invert.Set	5	5	5
Addr.Set	1	2	2
Function.Set	3	1	3
Communication switch box CAN	4H5L	/	/
Communication switch box RS485	1A2B	1A2B	1A2B

For parallel inverters, please check the MEGAREVO 12K user manual for details.



2.15. VPP(ALL-IN-ONE)

First step:Add station

Click Station Group that have been created, and turn to group detail page, then click the Add icon on upper right corner, follow the prompts in the information column to fill in the information.

16:57 🖸 …	밝게계 🕿 💿	16:58 🙍 …	145 Jul 301 🕱 🗷
Plan	t list 🛞	< Create a por	wer station
Q, Please enter key words	Search	Power station name Please	se enter the power static
Power Station	Group	Power station type	ease select the power > station type
0075	Check the details >	Price configuration	Please enter price \$/kWh
	Offline	Can superiors view it?	Please select the view > permission >
		Power station address Pla	ease enter the power sta
		Power station time zone	Please enter power > station time zone >
		Maintainer	DQA@04.com
	Contraction of the Contraction	Contact information	DQA@04.com
Power station address	DQAe04.com	Upload power station pict	ures
0074	Check the details >		
The server	Offline	Add pictures	
100			
Maintainer	DOA@04.com	-	11.
	5-4450m	Conf	irm

Second step:Create a station group

Click menu to into Plamt group, and click Add icon on the upper right corner to add grouping, turn to create grouping page.You need to fill in Group Name, Group Type, Grouping time zones, above fields are required, and the Group Description can be optionally filled in. Note:

2. Only the same or similar power station can be added in a group.

3. If the device module of all power station in a group are the same, the charge and discharge settings of these devices can be unified.

6:57 🖸 …	課 34 34 案 回>	16-57 (* *** ******************************
Plant g	Iroup 🕀 🛞	Create a group
Q, Please enter key words	Search	Group name Please enter a name
Power Station	Group	Group Type Please select type >
S40K test1		Time zone selection Please select a time zone
		Group description
1 Total number of sites	0 Normal number of sites	Please enter a description
S40K LV VPP	Force discharge	0010
0074 S40K LV1.0		
0 Total number of sites	0 Normal number of sites	
It Force charge	D. Force discharge	
		Confirm
0		

Thrid step:Edit

Into Plant group and click Edit on the upper right corner, you can add describtion to relative group, for example, description of the basis for naming group name.

16:59 💿 …	## 11 11 11 11 11 11 11 11 11 11 11 11 1	16:59 <mark>o</mark> …	245 Sal Sal 🕱 🐵
Plant group	۵	< Edit group	
Q. Please enter key words	Search	Group name S40K test1	
Power Station	Group	Group Type S40K LV1.0	
S40K test1		Time zone selection UTC-06	
540K LV1.0	& Edit	Group description	
1 Total number of sites Norma	VPP Set	S40K LV VPP	
S40K LV VPP测试 创 Force charge 创 F	Force discharge		
0074 S40K LV1.0			14/100
0 Total number of sites Norma	0 Il number of sites		
测试	inne diseburge		
er rove charge er r	orce discridige		
		Confirm	
Home Power Station Ser	Vice Mine		_

Fourth step:VPP setting

Into Plant group, click VPP Set of group upper right corner, you can set charge and discharge period for all power station devices in the group in batches.Time period including Start time, End time, Discharge cut-off SOC, Discharge power, Charge and Discharge.

	825 an an 25 Cor.	17.00	KEY AN AN 245 C
Plant gr	oup 🕀 🛞	Charge and dischard	irge setti
Q, Please enter key words	Search	System time calibration	
Power Station	Group	2024/12/18 17:00:10	O Set up
S40K test1 540K LV1.0		Charge and discharge pe	eriod settings
	& Edit	Time period1	
1 Total number of sites	O VPP Set	00:00 - 23:59 SOC: 100% F	Charge Power: 10000W
540K LV VPP测试		Time period2	
Force charge 0074	Force discharge	C. 00:00 - 00:00 SOC: 0% F	Discharge Power: OW
540K LV1.0		Time period3	;
0 Total number of sites	0 Normal number of sites	00:00 - 00:00 SOC: 0%	Discharge Power: 0W
则试		Time period4	
I Force charge	I Force discharge	00:00 - 00:00 SOC: 0% F	Discharge Power: OW
		Time period5	
o		Submit	
	<u>ы</u> <u>х</u>		

Quick settings: Charge and diacharge

Into Plant group, and click Configuration on the upper right corner, you can select corresponding Group type, and modify charge and discharge poewr, Forced charging SOC, Forced discharging SOC.

16:57 🖸 …	229, "aul "aul 🙊 📧	14:35	200 In. ⁵⁵ In. ⁵⁵ 🛱 200
Plant g	iroup 🕀 🛞	Plant group	۵ ک
Q, Please enter key words	Search	Q. Flease enter key words	Search
Power Station	Group	Power Station	Group
S40K test1 S40K LV1.0		S40K test1 540K tV1.0	
1	0	1	0
Total number of sites	Normal number of sites	Config	×
S40K LV VPP		Group Type	
I Force charge	Force discharge	S40K LV1.0	>
0074 540K LV1.0		Force charge SOC(%)	
		100	
0 Total number of sites	0 Normal number of sites	Force discharge SOC(%)	
		0	
It Force charge	E Force discharge	Charge and discharge power (W)	
		10000	
0 8		Cancel	Confirm
Home Power Station	Service Mine		

4. Commissioning

4.1. Commissioning Steps

After all the battery packs are installed, follow these steps to put it into operation.

- Verify the batteries communication cable connection is correct.
- Verify the batteries power connection is correct.
- Verify the batteries dial switch setting is correct
- Press the Power button on the master battery to turn on all of the batteries.
- Check the Battery's screen to confirm the batteries working normal.
- Power on the Inverter and other electronic devices.



4.2. WIFI Configuration

Antenna connection port is recommended to fasten tight before WIFI configuration, since the antenna is critical for a communication receive in and send out quality. For details, please refer to the figure below.

Set the inverter dial code (INV SET) to 63(111111) as shown below before Wi-Fi configuration.



Step 1: Download the Smart Energy APP on phone

Search the keyword "Smart Energy" from AppStore on iphone or Google play on Android phone, download APP and finish installation. If users fail to upgrade the latest APP version or to install the APP on phone, please contact Smart Energy technical support for advice.





Android QR code

Step 2: Create APP user account

Select the area where you live.Click Register button and type in account and password.If you already had an account, you may use it to log in the APP directly otherwise you need to create an account.



IOS QR code

Register A Smart En	nergy	Welcome To Smart En
		America
America	•	Dqa@05.com
Email		
Password	~	Forget the password?
Confirm Password	~	
Do you already have an account? Go login	x	Log in Dont't have an account? R
Next		
O By registering, you agree to Smart En Service and Privacy Policy	ergy Cloud's Terms of	

Step 3: Create AP for APP parameter settings

Turn to the page Mine, click the Network configuration, then click Bluetooth Model, and following by the instruction of network setting for WIFI configuration.

0	< Network Config
DQA@05.com	
My Power My device Production Repair record	Bluetooth network configuration
Language English >	
Retwork configuration	
Local monitoring	
Terms of Service	
Privacy Policy >	
(i) About Us 1.0.22-ktest >	
Home Power Station Service Mine	

Step 4: Bluetooth setting

Connect your mobile phone to the Bluetooth from the master controller which SSID is same as controller's serial number (SN).



Step 5: Bluetooth network configuration

Please link the appriciate WiFi and enter the passwod. If this device already exists, there will be a Device key automatically generated and please do not modify it. If users have trouble to connect the product WIFI, please contact Smart Energy FAE for further help.

Stop Searching



Step 6: Find the device verification code on APP

Click my device at page Mine and make sure your SN number.

DDA@05.com Image: Command Comman				0
	E	DQA@05.com End User		8 >
Language English > Retwork configuration > Local monitoring > Terms of Service > Privacy Policy > Abset Iz 10.123/start >	My	Power My device	Production Repair rec	cord
Local monitoring Forms of Service Privacy Policy About I (c. 10.022/climat.)	÷	Language Network configuratio	English	>
Terms of Service Terms of Service Privacy Policy About Us 10.2264tert	44	Local monitoring		>
About Its 10.22-ktort	₽ ⊚	Terms of Service Privacy Policy		>
C ADDIT OS	0	About Us	1.0.22-ktest	>
	Horr)	Service Mir	ne

Step 7: Enter my device and find the device key

Click the device and click the "details" in the upper right corner of the interface, and then click "Device key". It will show the verification code .For example, "123456" shown in the picture.

DKWTB02AE7C0077 Details	< Details	< Device key
System Power Energy Battery	Power station Information >	DKWTB02AE7C0074 Device key QR
Fault O Alarm	System Info >	
0 2 C	Device key	هده
Data Run Firmware Monitoring Configuration Upgrade		
Energy Flow		
Generator		Device key: 123456
Solar Inverter Grid		₹ Save into the album
-12.3W		
Loading rate		
Battery 24%		

Step 8: Create a new power station

Turn to main page of the APP, create a plant, and set a power station name, power station type, grid price configuration, superiors view and power station address for it.

< Му	Power Station	+	<	Create a power station
Q Please enter	the power station name	2	Station name	Please enter the power station
All(3) Norr	mal(1) Offline(2)	Fault(0)	Power station type	Please select the type \sim
0074	Check the	details >	Station Configuration	Please enter the electricity p \$/kWh
-		• Offline	Can superiors view it?	Please select the view permission $\hat{\mathbf{v}}$
IL	1		Power station address	Please enter the power station a
	1		Maintainer	DQA@04.com
		ST.	Contact information	DQA@04.com
👗 Maintai	DQ	A@04.com	Upload power	r station pictures
Power station	address			
0077	Check the	details >	Add pictures	
	Normal o	peration		
(?+ 11.144 - 12.14		and the second se		
				Create
	////		<u> </u>	
💄 Maintai	DQ	A@04.com		
Power station	address			

Step 9: Binding the device

Click the device and enter the page to add a device to your plant and all your products will show up as their SN, select proper products and confirm.

My Power Station	Τ ,	000 1-		1	Diadian Davian
Q Please enter the power station name		233-AC		< X	Binding Device
		< 2024-10-30 >		DG	2401E100010001
(3) Normal(1) Offline(2) Fault	(0) kWh			Micr	ogrid-AC233
Check the details	1				
	0.8				
• Offline	0.6				
and the second sec	0.4				
a state	0.2				
	0	04:00 09:00 13:00	18:00 23:00		
		DV/ Duy analysis Callin			
The second provide the state of the second		PV Boyenergy Senii	ig energy		
Maintai DQA@04.c	lom	Charge Discharge Lo	oad		
Power station address					
	My devi	.ce	No device		
77 Check the details	>				
and the second second		Add a device			
Normal operation					
(7+	Social C	Contributions			
A CONTRACTOR OF A CONTRACTOR	-				
MATTER # " 191	A	8	A 3		
	0.0 km	0.0 kg	0 Tree		
	Saved	CO2 emission	Equivalent		
Maintai DQA@04.c	xom standar	a coal reduction	tree planting		Binding(0/1)



Now you can manage your products in the APP, and you can also manage them in Website, ask your installer for the site URL.

<	233-Ac	•••
kWh	2024-10-30	>
1		
0.8		
0.6		
0.4		
0.2		
0 04:00	09/00 12/00	19:00 22:00
0000 0400	00100 10100	10100 20100
PV	Buy energy	elling energy
Charge	Discharge	Load
My device		No device
	- Add a davias	
	- Add a device	
Social Contribu	tions	
▲	8	科
0.0 kg	0.0 kg	0 Tree
Saved standard coal	CO2 emission reduction	Equivalent tree planting
		and planning

Step 11: Set the inverter dial code(INV.SET)

Set the INV.SET as 0, and drop out distribution mode of battery, after configuring WiFi. Wait a minutes, if the cloud paltform displays information about the battery online, the network has been configured successfully.

Step 12: Monitor all real-time data

After the product is connected to Wi-Fi, the running status, real-time power, daily power consumption and cumulative power of the product can be monitored in real time on the network platform or mobile APP. It can also be used to configure parameters.

4.3. Product Application



4.4. Space Requirement & Office Layout

The S40K series product is floor mounted installed, and wall mounted optional, it requires the following minimum site footprint:



5. Troubleshooting&Maintenance

The following status codes are displayed on the cloud.

5.1. Warning Codes

Code	Warning type	Investigation & troubleshooting
W101	Battery cell undervoltage alarm	1. Low voltage level and needs to be charged.
W102	Charge overcurrent alarm	 Restore to factory setting. Make sure the inverter' s setting of max current do not excess the max charge current of the battery.
W103	Discharge overcurrent 1 alarm	1. Make sure the power of load do not exceed the power of battery.
W104	High charge temp alarm	1. Make sure the battery' s temperature shown on the inverter or the APP is below 55°C, otherwise turn off the battery till the temperature is below 55°C and then try to charge battery.
W105	High discharge temp alarm	1. 1.Make sure the battery's temperature shown on the inverter or the APP is below 55°C, otherwise turn off the battery till the temperature is below 55°C and then try to discharge battery.
W106	Low charge temp alarm	1. 1.Make sure the battery' s temperature shown on the inverter or the APP is above 0°C, otherwise turn off the battery till the temperature is above 0°C and then try to charge battery.
W107	Low discharge temp alarm	1. Make sure the battery' s temperature shown on the inverter or the APP is above -20°C, otherwise turn off the battery till the temperature is above -20°C and then try to charge battery.
W108	High ambient temp alarm	1. Make sure the ambient temperature of the battery is below 50°C.
W109	High voltage difference alarm	1. Restart the battery, and if the error code W109 still remaining or reappear, contact your installer.

W111	High main DC busbar temp alarm	1. Restart the battery, and if the error code W111 still remaining or reappear, contact your installer.
W112	Low insulation resistance alarm	1. Restart the battery, and if the error code W112 still remaining or reappear, contact your installer.
W113	Low total voltage alarm	1. Low voltage level and needs to be charged
W114	Low ambient temp alarm	1. Make sure the ambient temperature of the battery is above -25°C.
W115	High MOS temp alarm	1. Reduce the ambient temperature and restart the battery.
W116	Battery cell overvoltage alarm	1. High voltage level and needs to be discharged.
W117	High total voltage alarm	1. High voltage level and needs to be discharged.
W117 W118	High total voltage alarm Low SOC alarm	 High voltage level and needs to be discharged. Low SOC and needs to be charged.
W117 W118 W122	High total voltage alarm Low SOC alarm Positive connector high temp alarm	 High voltage level and needs to be discharged. Low SOC and needs to be charged. Restart the battery, and if the error code W122 still remaining or reappear, contact your installer.
W117 W118 W122 W123	High total voltage alarm Low SOC alarm Positive connector high temp alarm Negative connector high temp alarm	 High voltage level and needs to be discharged. Low SOC and needs to be charged. Restart the battery, and if the error code W122 still remaining or reappear, contact your installer. Restart the battery, and if the error code W123 still remaining or reappear, contact your installer.
W117 W118 W122 W123 W124	High total voltage alarm Low SOC alarm Positive connector high temp alarm Negative connector high temp alarm Relay high temp alarm	 High voltage level and needs to be discharged. Low SOC and needs to be charged. Restart the battery, and if the error code W122 still remaining or reappear, contact your installer. Restart the battery, and if the error code W123 still remaining or reappear, contact your installer. Restart the battery, and if the error code W123 still remaining or reappear, contact your installer. Restart the battery, and if the error code W124 still remaining or reappear, contact your installer.

W126	Negative high temp alarm for docking terminal	1. Restart the battery, and if the error code W126 till remaining or reappear, contact your installer.
W127	Positive high temp alarm for discharge port	1. Restart the battery, and if the error code W127 still remaining or reappear, contact your installer.
W128	Negative high temp alarm for discharge port	1. Restart the battery, and if the error code W128 still remaining or reappear, contact your installer.
W400	PCS disconnection	1. Restart the battery, and if the error code W400 still remaining or reappear, contact your installer.

5.2. Protection Codes

Code	Portection type	Investigation & troubleshooting
P101	Battery cell undervoltage protection	1. Low voltage level and needs to be charged.
P102	Overcurrent charge protection	 Restore to factory setting. Make sure the inverter' s setting of max current do not excess the max charge current of the battery.
P103	Overcurrent discharge protection	1. Make sure the power of load do not exceed the power of battery.
P104	High charge temp protection	1. Make sure the battery' s temperature shown on the inverter or the APP is below 55°C, otherwise turn off the battery till the temperature is below 55°C and then try to charge battery.
P105	High discharge temp protection	1. Make sure the battery' s temperature shown on the inverter or the APP is below 55°C, otherwise turn off the battery till the temperature is below 55°C and then try to discharge battery.
P106	Low charge temp protection	1. Make sure the battery' s temperature shown on the inverter or the APP is above 0°C, otherwise turn off the battery till the temperature is above 0°C and then try to charge battery.

P107	Low discharge temp protection	1. Make sure the battery' s temperature shown on the inverter or the APP is above -20°C, otherwise turn off the battery till the temperature is above -20°C and then try to charge battery.
P108	High ambient temp protection	1. Make sure the ambient temperature of the battery is below 50°C.
P109	Excessive voltage difference protection	1. Restart the battery, and if the error code P109 still remaining or reappear, contact your installer.
P110	Excessive temp of main control relay	1. Reduce the ambient temperature and restart the battery.
P111	Overtemp protection of master DC busbar	1. Reduce the ambient temperature and restart the battery.
P112	Low insulation resistance protection	1. Restart the battery, and if the error code P112 still remaining or reappear, contact your installer.
P113	Low total voltage protection	1. Low voltage level and needs to be charged.
P114	Low ambient temp protection	1. Make sure the ambient temperature of the battery is above -25°C.
P115	High MOS temp protection	1. Reduce the ambient temperature and restart the battery.
P116	Battery cell overvoltage protection	1. High voltage level and needs to be discharged.
P117	High total voltage protection	1. High voltage level and needs to be discharged.
P118	Low SOC protection	1. Low voltage level and needs to be charged.

P119	Overcurrent discharge 2 protection	1. Make sure the power of load do not exceed the power of battery.
P122	Positive connector high temp protection	1. Reduce the ambient temperature and restart the battery.
P123	Negative connector high temp protection	1. Reduce the ambient temperature and restart the battery.
P124	Relay high temp protection	1. Reduce the ambient temperature and restart the battery.
P125	Positive high temp protection for docking terminal	1. Reduce the ambient temperature and restart the battery.
P126	Negative high temp protection for docking terminal	1. Reduce the ambient temperature and restart the battery.
P127	Positive high temp protection for discharge port	1. Reduce the ambient temperature and restart the battery.
P128	Negative high temp protection for discharge port	1. Reduce the ambient temperature and restart the battery.
P130	Charger overvoltage protection	1. Restart the battery, and if the error code P130 still remaining or reappear, contact your installer.

5.3. Error codes

Code	Error type	Investigation & troubleshooting
F200	The main control discharge relay is faulty	1. Restart the battery, and if the error code F200 still remaining or reappear, contact your installer.

F201	The main control charge relay is faulty	1. Restart the battery, and if the error code F201 still remaining or reappear, contact your installer.
F202	Battery cell fault	1. Restart the battery, and if the error code F202 still remaining or reappear, contact your installer.
F203	NTC fault	1. Restart the battery, and if the error code F203 still remaining or reappear, contact your installer.
F204	Current sensor fault	1. Restart the battery, and if the error code F204 still remaining or reappear, contact your installer.
F205	Pack disconnection	1. Restart the battery, and if the error code F205 still remaining or reappear, contact your installer.
F206	Short circuit fault	 Make sure the external connection for both battery and inverters are proper. Disconnect all external connections and restart the battery, and if the error code F206 still remaining or reappear, contact your installer.
F207	Internal total voltage detection fault	1. Restart the battery, and if the error code F207 still remaining or reappear, contact your installer.
F208	Heating fault	1. Restart the battery, and if the error code F208 still remaining or reappear, contact your installer.

F209	Battery module conflict	1. Restart the battery, and if the error code F209 still remaining or reappear, contact your installer.
F210	Cluster address conflict	1. Restart the battery, and if the error code F210 still remaining or reappear, contact your installer.
F211	Charge MOS fault	1. Restart the battery, and if the error code F211 still remaining or reappear, contact your installer.
F212	Discharge MOS fault	1. Restart the battery, and if the error code F212 still remaining or reappear, contact your installer.
F213	Addressing failure	1. Restart the battery, and if the error code F213 still remaining or reappear, contact your installer.
F214	Precharge fault	1. Restart the battery, and if the error code F214 still remaining or reappear, contact your installer.
F215	Cluster disconnection	1. Restart the battery, and if the error code F215 still remaining or reappear, contact your installer.
F216	Battery reverse connection fault	1. Restart the battery, and if the error code F216 still remaining or reappear, contact your installer.

F217	External total voltage detection fault	1. Restart the battery, and if the error code F217 still remaining or reappear, contact your installer.
F218	Address non-1 fault	1. Restart the battery, and if the error code F218 still remaining or reappear, contact your installer.
F219	Address break-sign failure	1. Restart the battery, and if the error code F219 still remaining or reappear, contact your installer.
F220	Pack disconnect fault	1. Restart the battery, and if the error code F220 still remaining or reappear, contact your installer.
F223	Microelectronic fault	1. Restart the battery, and if the error code F223 still remaining or reappear, contact your installer.
F224	Smoke sensor fault	1. Restart the battery, and if the error code F224 still remaining or reappear, contact your installer.
F225	The number of slave voltage strings does not match	1. Restart the battery, and if the error code F225 still remaining or reappear, contact your installer.
F226	Temp NTC short circuit of master relay	1. Restart the battery, and if the error code F226 still remaining or reappear, contact your installer.

F227	Temp NTC open circuit of master relay	1. Restart the battery, and if the error code F227 still remaining or reappear, contact your installer.
F228	Temp NTC short circuit of master DC busbar	1. Restart the battery, and if the error code F228 still remaining or reappear, contact your installer.
F229	Temp NTC open circuit of master DC busbar	1. Restart the battery, and if the error code F229 still remaining or reappear, contact your installer.
F230	Master drop-off fault	1. Restart the battery, and if the error code F230 still remaining or reappear, contact your installer.
F232	EMS SN is empty	1. Restart the battery, and if the error code F232 still remaining or reappear, contact your installer.
F233	Master SN is empty	1. Restart the battery, and if the error code F233 still remaining or reappear, contact your installer.
F234	Pack SN is empty	1. Restart the battery, and if the error code F234 still remaining or reappear, contact your installer.
F236	Relay voltage fault	1. Restart the battery, and if the error code F236 still remaining or reappear, contact your installer.

F300	Battery cell undervoltage safety lock	1. Restart the battery, and if the error code F300 still remaining or reappear, contact your installer.
F301	Battery cell high voltage safety lock	1. Restart the battery, and if the error code F301 still remaining or reappear, contact your installer.
F302	Charge high temp safety lock	1. Restart the battery, and if the error code F302 still remaining or reappear, contact your installer.
F303	Charge low temp safety lock	1. Restart the battery, and if the error code F303 still remaining or reappear, contact your installer.
F304	Discharge high temp safety lock	1. Restart the battery, and if the error code F304 still remaining or reappear, contact your installer.
F305	Discharge low temp safety lock	1. Restart the battery, and if the error code F305 still remaining or reappear, contact your installer.
F306	Charge overcurrent safety lock	1. Restart the battery, and if the error code F306 still remaining or reappear, contact your installer.
F307	Discharge overcurrent safety lock	1. Restart the battery, and if the error code F307 still remaining or reappear, contact your installer.

6. Appendix

6.1. Addr Dial Switch reference table

Address		D	ial Coc	le Swite	ch Posi [.]	tion		
Coding	#1	#2	#3	#4	#5	#6	Definition	
1	1	0	0	0	0	0	Set the master battery, and the inverter communicates with the battery at that address	
2	0	1	0	0	0	0	Set to the slave battery1	
3	1	1	0	0	0	0	Set to the slave battery 2	
4	0	0	1	0	0	0	Set to the slave battery 3	
5	1	0	1	0	0	0	Set to the slave battery 4	
6	0	1	1	0	0	0	Set to the slave battery 5	
7	1	1	1	0	0	0	Set to the slave battery 6	
8	0	0	0	1	0	0	Set to the slave battery 7	
9	1	0	0	1	0	0	Set to the slave battery 8	
10	0	1	0	1	0	0	Set to the slave battery 9	
11	1	1	0	1	0	0	Set to the slave battery10	
12	0	0	1	1	0	0	Set to the slave battery 11	
13	1	0	1	1	0	0	Set to the slave battery 12	
14	0	1	1	1	0	0	Set to the slave battery 13	
15	1	1	1	1	0	0	Set to the slave battery 14	
16	0	0	0	0	1	0	Set to the slave battery 15	
17	1	0	0	0	1	0	Set to the slave battery 16	
18	0	1	0	0	1	0	Set to the slave battery 17	
19	1	1	0	0	1	0	Set to the slave battery 18	
20	0	0	1	0	1	0	Set to the slave battery 19	
21	1	0	1	0	1	0	Set to the slave battery 20	
22	0	1	1	0	1	0	Set to the slave battery 21	
23	1	1	1	0	1	0	Set to the slave battery 22	
24	0	0	0	1	1	0	Set to the slave battery 23	
25	1	0	0	1	1	0	Set to the slave battery 24	
26	0	1	0	1	1	0	Set to the slave battery 25	
27	1	1	0	1	1	0	Set to the slave battery 26	
28	0	0	1	1	1	0	Set to the slave battery 27	
29	1	0	1	1	1	0	Set to the slave battery 28	
30	0	1	1	1	1	0	Set to the slave battery 29	
31	1	1	1	1	1	0	Set to the slave battery 30	
32	0	0	0	0	0	1	Set to the slave battery 31	

Brand	Туре	ID	INV. set Position	Communication Switch Box Position	Comm Mode
/	Low Voltage	0		/	/
KOWINT	Low Voltage	1		H L L B B B B CAN RS485	RS485
Aiswei	Low Voltage	2		H L CAN RS485	CAN
Victron	Low Voltage	4		LY B B H L CAN RS485	CAN
MEGAREVO	Low Voltage	5		H L CAN RS485	CAN
STUDER	Low Voltage	6		H L CAN RS485	CAN
SOFAR	Low Voltage	7		RS485	CAN
PHOCOS	Low Voltage	8		Z H H B B B B B CAN RS485	RS485
Growatt_SPF	Low Voltage	9		H L CAN RS485	RS485
Deye	Low Voltage	10		E H B B B B CAN RS485	CAN

6.2. INV Dial Switch reference table

KOWINT	Low Voltage	11	RS485
Voltronic Power	Low Voltage	12	Z H
Growatt-SPH &SPA	Low Voltage	13	₹ H L CAN RS485
Schneider	Low Voltage	15	E H B CAN CAN RS485
Sol-ark	Low Voltage	17	Image: Canadian state Image: Canadian state Canadian state
Solis	Low Voltage	20	RS485
SerMatec	Low Voltage	21	RS485
Afore	Low Voltage	24	
LUX POWER	Low Voltage	25	
MUST	Low Voltage	26	R L CAN RS485
SMA	Low Voltage	27	

SAJ	Low Voltage	28	R L CAN RS485
Fronius	Low Voltage	29	E H RS485 CAN RS485
CHISAGE	Low Voltage	30	R L CAN RS485
Sinexcel	Low Voltage	31	Z H
Senergy	Low Voltage	32	Z H L CAN RS485

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